

Silicon Solar Cells: Recent Advances and Remaining Challenges

Dr David Payne



Contents





- 1. Introduction Our MQ PV group
- 2. Overview of the silicon PV journey so far
- 3. Recent advances
- 4. Enduring challenges
- 5. What comes next?

The MQ PV Group



OUR TEAM

- Over the last few years, multiple PV researchers have joined engineering at MQ
- We work across three main labs on campus which include commercial and custom fabrication and characterisation tools
- We currently run several funded projects across various PV areas, including silicon and thin-film/next-gen approaches





Darren Bagnall Shujuan Huang





Binesh Puthen-Veettil



Mattias Juhl

+ Ngoc Duy Pham, Lin Yuan, Long Hu, Jianghui Zheng





The silicon PV journey so far

Overview of PV

A DIVERSE FIELD



Source: NREL



Overview of PV

A DIVERSE FIELD



Source: NREL





CRYSTALLINE AND MULTICRYSTALLINE SILICON

- Silicon solar cells make up >90% of the global PV production
- Various forms of silicon used
 - Monocrystalline, multicrystalline, cast-mono
- Now reaching cell efficiencies of up to 26.7% and module efficiency up to 24.4% (mono) and 20.4% (multi)
- Well-established technology but there is still room for improvement!







DECADES OF PROGRESS

- Silicon PV has experienced decades of technological growth and cost reduction
- This has led to dramatic capacity growth



Source: Solar cells take on climate change, M. Green



DECADES OF PROGRESS

- Silicon PV has experienced decades of technological growth and cost reduction
- This has led to dramatic capacity growth



Solar PV Global Capacity and Annual Additions, 2010-2020



DECADES OF PROGRESS

- Silicon PV has experienced decades of technological growth and cost reduction
- This has led to dramatic capacity growth







Recent Advances

12

Recent Advances

DEVICE STRUCTURE

- For decades the aluminium back-surface field (AI-BSF) structure dominated the industry
- In the last 5 years, passivated emitter and rear cell (PERC) technology has taken over
- The PERC structure adds rear passivation layer with periodic metal contacts, rather than a fully contacted rear
 - Higher efficiencies
 - Bifacial compatible





Recent Advances

DEVICE STRUCTURE

- For decades the aluminium back-surface field (AI-BSF) structure dominated the industry
- In the last 5 years, passivated emitter and rear cell (PERC) technology has taken over
- The PERC structure adds rear passivation layer with periodic metal contacts, rather than a fully contacted rear
 - Higher efficiencies
 - Bifacial compatible



Source: PVTech – PV CellTech 2020



Recent Advances



SILICON WAFERS

- Silicon wafer fabrication has improved in terms of material quality, waste and size.
 - Improved and more cost-effective ingot production
 - Diamond wire sawing
 - Gallium doping



HC = Half-Cut cells HC* = Half-Cut or 1/3 Cut cells

15

Recent Advances

MODULES

- Modules are getting bigger and more efficient
 - Thinner contacts (less shading)
 - Half cells and shingling

- Increased uptake of bifacial

- Higher density of cells











ACCELERATING UPTAKE

- Faster uptake of clean energy sources is needed in order to minimise climate change impacts
- Achieved through further reduction in cost/watt.
 - Increase efficiency

- Reduce the cost of manufacturing
- Use lower cost materials Increase manufacturing yield



ACCELERATING UPTAKE

- Simultaneously we can increase demand:
 - More aesthetic modules
 - Diversification of products and applications
 - Building integrated PV, Indoor PV etc.









SUSTAINABILITY

- We must consider the full life-cycle of any solar product
- Optimise materials used to avoid harmful waste or depletion of supply

Trend for remaining silver for metallization per cell (front + rear side)

- Reduce/eliminate usage of silver
- Eliminate lead usage





SUSTAINABILITY

- Improve recycling capabilities and policies for a circular economy
- Material separation is a key challenge
 - Currently uses a combination of mechanical, thermal and chemical processes
 - Separation of the encapsulant is particularly inefficient



Source: https://doi.org/10.1038/s41560-020-0645-2





In the near future there is competition •

Different cell technology

100%

90%

80%

60%

50%

share [%] 70%

ket

ma 40%

- between emerging technology currently being adopted by industry
- Bifacial modules are also expected to • dominate the market

PERC

TOPCon

Si-Tandem

HJT

V 2020

TRP

2030

IBC

World 30% 20% 10% BSF 0% **IHSM 2019** 2019 2020 2022 2024 2027 ■BSF cells PERC/PERL/PERT/TOPCON cells **HJT** back contact cells Si-based tandem cells Metal Wrap Through cells

Source: ITRPV / Recent trends in photovoltaics, M. Green

22

What's Next

ANTICIPATED DEVELOPMENTS



The contenders



ANTICIPATED DEVELOPMENTS

- In the near future there is competition between emerging technology currently being adopted by industry
- Bifacial modules are also expected to dominate the market







ANTICIPATED DEVELOPMENTS

- In the near future there is competition • between emerging technology currently being adopted by industry
- Bifacial modules are also expected to • dominate the market







TCO p'(a-Si)

((a-SI)

n(c-Si)

i(a-S)

n*(a-Si)

TCO





ANTICIPATED DEVELOPMENTS

- Further down the line we will need to go beyond single-junction silicon cells
 - Silicon/perovskite tandem cells -All thin-film multi-junction cells



Source: TandemPV



ANTICIPATED DEVELOPMENTS

- Further down the line we will need to go beyond single-junction silicon cells
 - Silicon/perovskite tandem cells -All thin-film multi-junction cells



Source: Solar Photovoltaics: Power Source for the future, M. Green





Thank you

Any Questions?

David.Payne@mq.edu.au





